

An Enterprise Fund of the City of Neenah, Wisconsin

Financial Statements and Supplementary Information

December 31, 2022

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December 31, 2022

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Independent Auditors' Report

To the Utility Commission of Neenah Water Utility

Opinion

We have audited the financial statements of the Neenah Water Utility (Utility), an enterprise fund of the City of Neenah, Wisconsin, as of and for the year ended December 31, 2022, and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the financial position of the Utility as of December 31, 2022, and the changes in financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matters

As discussed in Note 1, the financial statements of the Utility of the City of Neenah, Wisconsin, are intended to present the financial position, the changes in the financial position, and cash flows of only the Utility. They do not purport to, and do not, present fairly the financial position of the City of Neenah, Wisconsin, as of December 31, 2022, and the changes in financial position or cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

As discussed in Note 1, the Utility adopted the provisions of GASB Statement No. 87, *Leases*, effective January 1, 2022. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

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Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
 include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
 statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utility's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information, as listed in the table of contents be presented to supplement the financial statements. Such information is the responsibility of management and, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Management has omitted the Management Discussion and Analysis that accounting principles generally accepted in the United States of America require to be presented to supplement the financial statements. Such missing information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic or historical context. Our opinion on the financial statements is not affected by this missing information.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying supplementary information as listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects, in relation to the financial statements as a whole.

Madison, Wisconsin

Baker Tilly US, LLP

May 9, 2023

Statement of Net Position December 31, 2022

Assets and Deferred Outflows of Resources

| Current Assets | |
|---------------------------------------|-----------------|
| Cash and investments | \$ 3,700,494 |
| Other special accounts | 3,321,958 |
| Restricted assets: | |
| Redemption account | 1,106,396 |
| Customer accounts receivable | 864,672 |
| Unbilled revenues | 882,284 |
| Other accounts receivable | 25,025 |
| Due from other funds | 88 |
| Materials and supplies | 117,002 |
| Prepayments | 3,528 |
| Interest receivable | 13,539 |
| Current portion of lease receivable | 127,077 |
| Total current assets | 10,162,063 |
| Noncurrent Assets | |
| Restricted assets: | |
| Reserve account | 319,000 |
| Net pension asset | 562,869 |
| Other assets: | |
| Lease receivable | 8,079,400 |
| Capital assets: | |
| Plant in service | 70,978,175 |
| Accumulated depreciation/amortization | (25,833,079) |
| Construction work in progress | 41,250 |
| Total noncurrent assets | 54,147,615 |
| Total assets | 64,309,678 |
| Deferred Outflows of Resources | |
| Deferred outflows related to pension | 1,102,837 |
| | |

Statement of Net Position December 31, 2022

Liabilities and Deferred Inflows of Resources

| Current Liabilities Accounts payable Due to municipality Accrued vacation Other current liabilities Current liabilities payable from restricted assets: Current portion of revenue bonds | \$ 264,695 971,373 32,026 58,807 |
|--|---|
| Accrued interest | 16,208 |
| Total current liabilities | 3,061,516 |
| Noncurrent Liabilities Revenue bonds Unamortized debt premium Accrued sick leave Unearned revenues | 2,559,939 7,352 73,216 8,216 |
| Total noncurrent liabilities | 2,648,723 |
| Total liabilities | 5,710,239 |
| Deferred Inflows of Resources Deferred inflows related to pension Deferred inflows related to leases Total deferred inflows of resources | 1,315,209 8,206,477 9,521,686 |
| Total deletted filliows of resources | 9,321,000 |
| Net Position | |
| Net investment in capital assets Restricted for: Debt service Pension Unrestricted | 41,219,648 1,090,188 562,869 7,307,885 |
| Total net position | \$ 50,180,590 |

Statement of Revenues, Expenses and Changes in Net Position Year Ended December 31, 2022

| Operating Revenues Sales of water Other | \$ | 8,039,054 168,891 |
|---|----|--|
| Total operating revenues | | 8,207,945 |
| Operating Expenses Operation and maintenance Depreciation | | 3,404,956 1,600,030 |
| Total operating expenses | | 5,004,986 |
| Operating Income | | 3,202,959 |
| Nonoperating Revenues (Expenses) Investment income Interest on leases Income from merchandising and jobbing Gain on sale of fixed assets Gain (loss) on investments Interest expense Amortization of debt premium | _ | 126,441 87,058 38,127 70,900 (242,588) (116,925) 2,521 |
| Total nonoperating revenues (expenses) | | (34,466) |
| Income before contributions and transfers | | 3,168,493 |
| Capital Contributions Transfers, Tax Equivalent | | 358,675 (971,373) |
| Change in net position | | 2,555,795 |
| Net Position, Beginning | | 47,624,795 |
| Net Position, Ending | \$ | 50,180,590 |

Statement of Cash Flows Year Ended December 31, 2022

| Cash Flows From Operating Activities Received from customers Paid to suppliers for goods and services | \$ | 8,182,885 (2,374,072) |
|---|----|--------------------------|
| Paid to employees for operating payroll | | (1,138,458) |
| Net cash flows from operating activities | | 4,670,355 |
| Cash Flows From Noncapital Financing Activities | | |
| Paid to municipality for tax equivalent | | (1,012,369) |
| Cash Flows From Capital and Related Financing Activities | | |
| Acquisition and construction of capital assets | | (2,887,733) |
| Gain on disposals | | 70,900 |
| Capital contributions received | | 42,001 |
| Debt retired | | (1,675,901) |
| Interest paid | | (123,326) |
| Net cash flows from capital and related financing activities | | (4,574,059) |
| Cash Flows From Investing Activities | | |
| Investments purchased | | (936,905) |
| Investments sold and matured | | 17,329 |
| Investment income | | (36,568) |
| Net cash flows from investing activities | | (956,144) |
| Not basif nows from investing activities | | (000, 144) |
| Net change in cash and cash equivalents | | (1,872,217) |
| Cash and Cash Equivalents, Beginning | | 8,143,941 |
| Cash and Cash Equivalents, Ending | \$ | 6,271,724 |
| Noncash Capital and Related Financing Activities | | |
| • | \$ | 316,674 |
| Developer financed additions to utility plant | Ψ | 010,014 |

Statement of Cash Flows

Year Ended December 31, 2022

Cash and cash equivalents

| Reconciliation of Operating Income to Net Cash Flows From Operating Activities | c | 2 202 050 |
|--|----------|-------------|
| Operating income | \$ | 3,202,959 |
| Nonoperating revenue (expense) | | 38,127 |
| Noncash items in operating income: | | 4 000 000 |
| Depreciation | | 1,600,030 |
| Depreciation charged to clearing and other utilities | | 356,533 |
| Changes in assets, deferred outflows, liabilities and deferred inflows: | | (444.000) |
| Customer accounts receivable | | (111,608) |
| Other accounts receivable | | (10,898) |
| Due from other funds | | (88) |
| Materials and supplies | | 1,850 |
| Prepayments | | 1,471 |
| Pension related deferrals and assets | | (132,583) |
| Accounts payable | | (218,895) |
| Accrued sick and vacation | | (21,747) |
| Other current liabilities | | (2,462) |
| Unearned revenue | | (32,334) |
| Net cash flows from operating activities | \$ | 4,670,355 |
| Reconciliation of Cash and Cash Equivalents to Statements of Net Position | | |
| Accounts | | |
| Cash and investments | \$ | 3,700,494 |
| Redemption account | | 1,106,396 |
| Reserve account | | 319,000 |
| Other special funds | | 3,321,958 |
| Total cash and investments | | 8,447,848 |
| Less noncash equivalents | | (2,176,124) |

Notes to Financial Statements December 31, 2022

1. Summary of Significant Accounting Policies

The financial statements of Neenah Water Utility (the Utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the Utility are described below.

Reporting Entity

The Utility is a separate enterprise fund of the City of Neenah (municipality). The Utility is managed by a utility commission. The Utility provides water service to properties within the municipality.

The Utility operates under service rules and rates established by the Public Service Commission of Wisconsin (PSCW).

Measurement Focus. Basis of Accounting and Financial Statement Presentation

The Utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

In June 2017, the GASB issued Statement No. 87, *Leases*. This statement requires the recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. The standard establishes a singe model for lease accounting based on the foundational principle that leases are financings of the right-to-use an underlying asset. Under the statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, which enhances the relevance and consistency of information about the Utility's leasing activities. The Utility adopted this statement effective January 1, 2022. See Note 12 for further information.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources and Net Position

Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Notes to Financial Statements December 31, 2022

Investment of utility funds is restricted by state statutes. Investments are limited to:

- Time deposits in any credit union, bank, savings bank or trust company.
- Bonds or securities of any county, city, drainage district, technical college district, village, town or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority or the Wisconsin Aerospace Authority.
- Bonds or securities issued or guaranteed by the federal government.
- The local government investment pool.
- Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- Repurchase agreements with public depositories, with certain conditions.

The Utility has adopted an investment policy.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Transactions between the Utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the Utility and other funds of the municipality are reported as due to/from other funds.

The Utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

Materials and Supplies

Materials and supplies are generally used for construction, operation and maintenance work, not for resale. They are valued at the lower of cost or market utilizing the average cost method and charged to construction or expense when used.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Other Special Accounts

Assets designated by the Utility Commission for future capital projects.

Notes to Financial Statements December 31, 2022

Anticipated Future Special Assessments

At December 31, 2022 there were \$404,154 of anticipated future assessments which are not reported as receivables because collection is subject to certain events occurring in the future and no formal repayment schedule has been established.

Capital Assets

Capital assets are generally defined by the Utility as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year.

Capital assets of the Utility are recorded at cost or the estimated acquisition value at the time of contribution to the Utility. Major outlays for Utility plant are capitalized as projects are constructed. Capital assets in service are depreciated or amortized using the straight-line method over the following useful lives:

| | Years |
|-------------------------------|-------|
| Water Plant: | |
| Source of supply | 59 |
| Pumping | 23-43 |
| Water treatment | 29-31 |
| Transmission and distribution | 18-77 |
| General | 4-34 |

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pension and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Other Current Liabilities

These amounts consist of accrued payroll and accrued fringes.

Accrued Vacation and Sick Leave

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the Utility.

Notes to Financial Statements December 31, 2022

Long-Term Obligations

Long-term debt and other obligations are reported as Utility liabilities. Bond premiums and discounts, are amortized over the life of the bonds using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow in the statement of net position.

Leases

The Utility is a lessor because it leases capital assets to other entities. As a lessor, the Utility reports a lease receivable and corresponding deferred inflow of resources in the financial statements. The Utility continues to report and depreciate the capital assets being leased as capital assets.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

Revenues and Expenses

The Utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utility's principal ongoing operations. The principal operating revenues of the Utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Billings are rendered and recorded monthly based on metered usage. The Utility does accrue revenues beyond billing dates.

Current water rates were approved by the PSCW on November 2010 and placed into effect January 1, 2011.

Capital Contributions

Cash and capital assets are contributed to the Utility from customers, the municipality or external parties. The value of property contributed to the Utility is reported as revenue on the statements of revenues, expenses and changes in net position.

Notes to Financial Statements December 31, 2022

Effect of New Accounting Standards on Current Period Financial Statements

The Governmental Accounting Standards Board (GASB) has approved the following:

- Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*
- Statement No. 96, Subscription-Based Information Technology Arrangements
- Statement No. 99, Omnibus 2022
- Statement No. 100, Accounting Changes and Error Corrections an Amendment of GASB Statement No. 62
- Statement No. 101, Compensated Absences

When they become effective, application of these standards may restate portions of these financial statements.

2. Deposits and Investments

| | rrying Value as of cember 31, 2022 | Risks |
|------------------------|---|--|
| Checking and savings | \$ 1,464,963 | Custodial credit risk |
| LGIP | 4,806,560 | Credit risk |
| Corporate bonds | 956,243 | Custodial credit risk, credit risk, concentration of credit risk, interest rate risk |
| Municipal bonds | 458,940 | Custodial credit risk, credit risk, concentration of credit risk, interest rate risk |
| U.S. agency securities | 760,942 | Custodial credit risk, credit risk, concentration of credit risk, interest rate risk |
| Petty cash | 200 | None |
| Total | \$ 8,447,848 | |

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

The Utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the Utility alone. Therefore, coverage for the Utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

Notes to Financial Statements December 31, 2022

The Wisconsin Local Government Investment Pool (LGIP) is part of the State Investment Fund (SIF) and is managed by the State of Wisconsin Investment Board. The SIF is not registered with the Securities and Exchange Commission, but operates under the statutory authority of Wisconsin Chapter 25. The SIF reports the fair value of its underlying assets annually. Participants in the LGIP have the right to withdraw their funds in total on one day's notice. At December 31, 2022, the fair value of the LGIP's assets were substantially equal to the Utility's share.

The Utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

The valuation methods for recurring methods fair value measurements are as follows:

U.S. agency securities, municipal bonds and corporate bonds are valued by a pricing service that
uses matrix pricing or a yield of a similar investment type.

| Investment Type Corporate bonds Municipal bonds U.S. agency securities, | | | Decembe | er 31, 202 | 2 | |
|--|-----|----------------|-------------------------------|------------|-------------|-------------------------------------|
| | Lev | vel 1 | Level 2 | Lev | el 3 | Total |
| | \$ | - \$ - - | 956,243 458,940 760,942 | \$ | - - - | \$ 956,243 458,940 760,942 |
| implicitly guaranteed Total | \$ | <u>-</u> \$ | 2,176,125 | \$ | <u> </u> | \$ 2,176,125 |

Custodial Credit Risk

Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the Utility's deposits may not be returned to the Utility.

The Utility maintains certain deposits in the same institutions as the Municipality. The following is a summary of the Utility's total deposit balances at these institutions.

| | Bank Balance | Carrying Value |
|-----------------|-----------------|----------------------|
| Local/Area Bank | (A) | \$ 1,464,963 - |
| Total | <u>\$</u> | \$ 1,464,963 |

(A) The Utility's cash and investments are co-mingled with the entire Municipality. Therefore, the Utility's individual bank balances cannot be determined.

The City's investment policy address Custodial Credit Risk of deposits in the following manner:

Where allowed by state and in accordance with the Government Finance Officers Association (GFOA) Recommended Practices on the Collateralization of Public Deposits, full collateralization will be required on all demand deposit accounts, including checking accounts and nonnegotiable certificates of deposit.

Notes to Financial Statements December 31, 2022

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the Utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The Utility does not have any investments exposed to custodial credit risk.

The City's investment policy does not address this risk.

Credit Risk

Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligations.

As of December 31, 2022, the Utility's investments were rated as follows:

| Investment Type | Moody's Investors Services |
|---------------------------------------|----------------------------------|
| U.S., agencies, implicitly guaranteed | Aaa |
| Corporate bonds | Aa2 |
| Municipal bonds | Aa3 |

The Utility held investments in the Local Government Investment Pool which is an external pool that is not rated.

The City's investment policy addresses this risk. The City of Neenah will minimize credit risk, which is the risk of loss due to failure of the security issuer or backer, by limiting investments to types of securities listed within the policy; pre-qualifying financial institutions, brokers/dealers, intermediaries and advisors and; diversifying the investment portfolio so that the impact of potential losses from any one type of security or from any one individual issuer will be minimized.

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer.

As of December 31, 2022, the Utility did not have any investments with a single issuer exceeding 5% of total portfolio.

The City's investment policy addresses this risk. The City Of Neenah will diversify investments by limiting investments to avoid overconcentration in securities from specific issuer in business sector, by limiting investment in securities that have higher credit risks, by investing in securities with varying maturities and continuously investing a portion of the portfolio in readily available funds such as local government investment pools, money market funds or overnight repurchase agreements to ensure that appropriate liquidity is maintained in order to meet ongoing obligations.

Notes to Financial Statements December 31, 2022

Interest Rate Risk

Interest rate risk is the risk changes in interest rates will adversely affect the fair value of an investment.

As of December 31, 2022, the Utility's investments were as follows:

| Investment Type | Maturity (In Years) | | | | | | | |
|--|---------------------|-------------------------------|----|------------------|----|-------------------------------|----|-----------------------|
| | <u>_</u> | air Value | | s than 1 Year | _1 | l - 5 Years | | eater than 5 Years |
| U.S. Agencies, implicitly guaranteed Corporate bonds Municipal bonds | \$ | 760,942 956,243 458,940 | \$ | - - - | \$ | 760,942 956,243 236,313 | \$ | - - 222,628 |
| Total | \$ | 2,176,125 | \$ | | \$ | 1,953,498 | \$ | 222,628 |

Investment Policy

The City's investment policy addresses this risk. The City of Neenah will minimize interest rate risk, which is the risk that the market value of securities in the portfolio will fail due to changes in market interest rates, by structuring the investment portfolio so that securities mature to meet cash requirements for ongoing operations, thereby avoiding the need to sell securities on the open market prior to maturity and investing operating funds primarily in shorter-term securities, money market mutual funds or similar investment pools and limiting the average maturity of the portfolio in accordance with this policy.

3. Interfund Receivables/Payables and Transfers

The following is a schedule of interfund balances for the year ending December 31, 2022:

| Due To | Due From | Amount | Principal Purpose |
|-------------------------------|-------------------------------|------------|---|
| Municipality Water Utility | Water Utility Municipality | \$, | Tax equivalent Delinquents on tax roll |

The following is a schedule of transfer balances for the year ending December 31, 2022:

| То | From | Amount | | Principal Purpose | | |
|--------------|---------------|--------|---------|-------------------|--|--|
| Municipality | Water Utility | \$ | 971,373 | Tax equivalent | | |

Notes to Financial Statements December 31, 2022

4. Restricted Assets

Restricted Accounts

Certain proceeds of the Utility's debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because their use is limited. The following accounts are reported as restricted assets:

Redemption - Used to segregate resources accumulated for debt service payments over the next twelve months.

Reserve - Used to report resources set aside to make up potential future deficiencies in the redemption account.

Net Pension Asset

Restricted assets have been reported in connection with the net pension asset balance since this balance must be used to fund employee benefits.

Restricted Net Position

The following calculation supports the amount of water restricted net position:

| \$ 1,106,396 |
|-----------------|
| 319,000 |
| 562,869 |
| 1,988,265 |
| |
| (319,000) |
| (16,208) |
| |
| \$ 1,653,057 |
| |
| \$ 1,090,188 |
| 562,869 |
| \$ 1,653,057 |
| \$ |

Notes to Financial Statements December 31, 2022

5. Changes in Capital Assets

A summary of changes in Water capital assets for 2022 follows:

| | Balance 1/1/22 | Increases | Decreases | Balance 12/31/22 |
|--|--|---|-----------------------------------|--|
| Capital assets, not being depreciated: Land and land rights | \$ 122,180 | <u>\$</u> _ | <u>\$</u> _ | <u>\$ 122,180</u> |
| Capital assets being depreciated: Source of supply Pumping Water treatment Transmission and distribution General | 130,978 3,384,251 24,703,231 38,009,578 2,248,910 | - 35,629 2,896,570 230,958 | - 21,377 630,706 132,027 | 130,978 3,384,251 24,717,483 40,275,442 2,347,841 |
| Total capital assets being depreciated Total capital assets | 68,476,948 68,599,128 | 3,163,157 3,163,157 | <u>784,110</u> 784,110 | 70,855,995 70,978,175 |
| Less accumulated depreciation: Source of supply Pumping Water treatment Transmission and distribution General | (130,978) (1,825,126) (13,030,698) (7,546,066) (2,127,758) | (107,720) (821,852) (750,861) (64,129) | 21,377 418,705 132,027 | (130,978) (1,932,846) (13,831,173) (7,878,222) (2,059,860) |
| Total accumulated depreciation | (24,660,626) | (1,744,562) | 572,109 | (25,833,079) |
| Construction in progress Net capital assets | \$ 43,938,502 | 41,250 | | 41,250 \$ 45,186,346 |

6. Lease Disclosures

Lessor - Lease Receivables

| Lease Receivables Description | Date of Inception | Final Maturity | Interest Rates | | Receivable Balance 12/31/22 |
|-------------------------------|----------------------|-------------------|-------------------|----|-----------------------------------|
| Cell tower attachment | 08/01/2005 | 08/01/2080 | 1.00% | \$ | 7,787,731 |
| Cell tower attachment | 01/01/2020 | 01/01/2024 | 1.74 | | 49,085 |
| Cell tower attachment | 10/01/1999 | 10/01/2039 | 1.74 | _ | 369,661 |
| Total activities | | | | \$ | 8,206,477 |

The Utility recognized \$26,327 of lease revenue during the fiscal year.

The Utility recognized \$87,058 of interest revenue during the fiscal year.

Notes to Financial Statements December 31, 2022

7. Long-Term Obligations

Revenue Debt

The following bonds have been issued:

| Date | Purpose | Final Maturity | Interest Rate | Original Amount | 0 | utstanding Amount 12/31/22 |
|------------|-----------------------|-------------------|------------------|--------------------|----|----------------------------------|
| 04/27/2005 | Water treatment plant | 05/01/2024 | 2 % \$ | 16,666,667 | \$ | 2,139,723 * |
| 01/25/2006 | Water treatment plant | 05/01/2025 | 2 | 8,788,354 | | 1,738,623 * |
| 12/01/2017 | Refund 2007 bonds | 12/01/2026 | 3 | 835,000 | | 400,000 |

^{*} The debt noted is directly placed with a third party.

Revenue bonds debt service requirements to maturity follows:

| | Bo | | | | Direct Placement | | | | |
|------------------------------|----|-----------|----|----------|------------------|-----------|----|----------|-----------------|
| Years ending December 31: | F | Principal | | Interest | | Principal | | Interest | Total |
| 2023 | \$ | 95,000 | \$ | 11,050 | \$ | 1,623,407 | \$ | 72,526 | \$ 1,801,983 |
| 2024 | | 100,000 | | 9,150 | | 1,661,801 | | 33,679 | 1,804,630 |
| 2025 | | 100,000 | | 6,150 | | 593,138 | | 7,014 | 706,302 |
| 2026 | | 105,000 | | 3,150 | | | | | 108,150 |
| Total | \$ | 400,000 | \$ | 29,500 | \$ | 3,878,346 | \$ | 113,219 | \$ 4,421,065 |

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2022 was \$1,799,227 \$2,426,060. Total customer gross revenues as defined for the same period was \$8,216,983. Annual principal and interest payments are expected to require 13% of gross revenues on average.

Long-Term Obligations Summary

Long-term obligation activity for the year ended December 31, 2022 is as follows:

| | 1/1/22 Balance | Additions | _R | Reductions | 12/31/22 Balance | _ | Oue Within One Year |
|--|---|------------------------|----|--|--|----|-------------------------------|
| Revenue bonds Accrued sick leave Unamortized debt premium Unearned revenues | \$ 5,954,247 126,989 9,873 40,550 | \$ 53,981 - - | \$ | 1,675,901 75,728 2,521 32,334 | \$ 4,278,346 105,242 7,352 8,216 | \$ | 1,718,407 32,026 - - |
| Total | \$ 6,131,659 | \$ 53,981 | \$ | 1,786,484 | \$ 4,399,156 | \$ | 1,750,433 |

Notes to Financial Statements December 31, 2022

Bond Covenant Disclosures

The following information is provided in compliance with the resolution creating the revenue bonds:

Insurance

The Utility is exposed to various risks of loss related to torts, theft of, damage to or destruction of assets, errors and omissions, workers compensation and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

The Utility is covered under the following insurance policies at December 31, 2022:

| Type | | Coverage | | | | | |
|---|----------------------------|----------------------------------|--------------------------|--|--|--|--|
| Cities and Villages Mutual Insurance Company | | | | | | | |
| General liability Automobile | \$ 5,000,000 20,000,000 | per occurrence per occurrence | 01/01/2023 01/01/2023 | | | | |
| Municipal Property Insurance Company | | | | | | | |
| Property (entire city) | \$199,557,289 | | 01/01/2023 | | | | |

Debt Coverage

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.25 times the subsequent year's annual debt service. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2022 as follows:

| Operating revenues Investment income Miscellaneous nonoperating income Less operation and maintenance expenses | \$ 8,207,945 (29,089) 38,127 (3,404,956) |
|--|---|
| Net defined earnings | \$ 4,812,027 |
| Minimum required earnings per resolution: Subsequent year annual debt service | \$ 1,801,983 |
| Coverage factor | 1.25 |
| Minimum required earnings | <u>\$ 2,252,479</u> |
| Actual debt coverage | 2.67 |

Notes to Financial Statements December 31, 2022

Number of Customers and Billed Volumes - Water

The Utility has the following number of customers and billed volumes for 2022:

| | Customers 2022 | Sales (000 gals) 2022 |
|-------------------------|-------------------|-----------------------------|
| Residential | 10,411 | 387,075 |
| Multifamily residential | 92 | 23,599 |
| Commercial | 685 | 141,076 |
| Industrial | 79 | 358,235 |
| Public authority | 55 | 20,627 |
| Total | 11,322 | 930,612 |

8. Net Position

GASB No. 34 requires the classification of net position into three components - net investment in capital assets, restricted and unrestricted. These classifications are defined as follows:

Net Investment in Capital Assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowings that are attributable to the acquisition, construction or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted Net Position - This component of net position consists of net positions that do not meet the definition of "restricted" or "net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the Utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the water net investment in capital assets:

| Plant in service Accumulated depreciation/amortization Construction work in progress | \$ 70,978,175 (25,833,079) 41,250 |
|---|---|
| Subtotal | 45,186,346 |
| Less capital related debt: Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized debt premium | 1,718,407 2,559,939 |
| Add unspent debt proceeds: | 4,285,698 |
| Reserve from borrowing | 319,000 |
| | <u>\$ 41,219,648</u> |

Notes to Financial Statements December 31, 2022

9. Employees Retirement System

General Information About the Pension Plan

Plan description: The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011 expected to work at least 1,200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Annual Comprehensive Financial Report (ACFR), which can be found at http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

Additionally, ETF issued a standalone Wisconsin Retirement System Financial Report, which can be found using the link above.

Vesting: For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided: Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants, if hired on or before 12/31/2016) are entitled to retirement benefit based on a formula factor, their average earnings and creditable service.

Final average earnings is the average of the participant's three highest earnings period. Creditable service includes current service and prior service for which a participant received earnings and made contributions as required. Creditable service also includes creditable military service. The retirement benefit will be calculated as a money purchase benefit based on the employee's contributions plus matching employer's contributions, with interest, if that benefit is higher than the formula benefit.

Vested participants may retire at age 55 (50 for protective occupation employees) and receive an actuarially reduced benefit. Participants terminating covered employment prior to eligibility for an annuity may either receive employee-required contributions plus interest as a separation benefit or leave contributions on deposit and defer application until eligible to receive a retirement benefit.

The WRS also provides death and disability benefits for employees.

Notes to Financial Statements December 31, 2022

Post-retirement adjustments: The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the floor) set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

| <u>Year</u> | Core Fund Adjustment | Variable Fund Adjustment |
|-------------|----------------------|--------------------------|
| | · · | - |
| 2012 | (7.0) | (7.0) |
| 2013 | (9.6) | 9.0 |
| 2014 | 4.7 | 25.0 |
| 2015 | 2.9 | 2.0 |
| 2016 | 0.5 | (5.0) |
| 2017 | 2.0 | 4.0 |
| 2018 | 2.4 | 17.0 |
| 2019 | 0.0 | (10.0) |
| 2020 | 1.7 | 21.0 |
| 2021 | 5.1 | 13.0 |

Contributions: Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category was merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

The WRS recognized \$81,179 in contributions from the Utility during the current and prior reporting periods.

Contribution rates for the plan year reported as of December 31, 2022 is:

| | Employee | Employer |
|------------------------------------|----------|----------|
| | | |
| General (including executives and | | |
| elected officials) | 6.75 % | 6.75 % |
| Protective with Social Security | 6.75 % | 12.00 % |
| Protective without Social Security | 6.75 % | 16.40 % |

Pension Liabilities, Pension Expense (Revenue), Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2022, the Utility reported a liability (asset) of \$(562,869) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2021, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2020 rolled forward to December 31, 2021. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The Utility's proportion of the net pension liability (asset) was based on the Utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2021, the City of Neenah's proportion was .13110266%, which was an increase of .00056426% from its proportion measured as of December 31, 2020.

Notes to Financial Statements December 31, 2022

For the year ended December 31, 2022, the Utility recognized pension expense (revenue) of \$132,583.

At December 31, 2022, the Utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

| | Neenah Water Utility | | | Utility |
|--|----------------------|------------|-------------|--------------------------|
| | [| Deferred | D | eferred |
| | Oı | utflows of | In | flows of |
| | R | esources | Re | sources |
| Differences between projected and actual experience | \$ | 915,580 | \$ | 94,855 |
| Changes in assumption | Ψ | 112,339 | Ψ | 9 4 ,000 - |
| Net differences between project and actual earnings on pension plan | | - | 1 | ,219,596 |
| Changes in proportion and differences between employer contributions and | | | | |
| proportionate share of contributions | | 918 | | 758 |
| Employer contributions subsequent to the measurement date | | 74,000 | | |
| Total | \$ | 1,102,837 | <u>\$ 1</u> | ,315,209 |

Deferred outflows related to pension resulting from the WRS Employer's contributions subsequent to the measurement date reported in the tables above will be recognized as a reduction of the net pension liability (asset) in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

| | Deferred Outflows of Resources |
|---------------------------|--------------------------------------|
| Years ending December 31: | |
| 2023 | \$ (24,363) |
| 2024 | (140,652) |
| 2025 | (61,915) |
| 2026 | (59,442) |
| 2027 | - |
| Thereafter | _ |
| Total | \$ (286,372) |

Notes to Financial Statements December 31, 2022

Actuarial assumptions: The total pension liability in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial valuation date: December 31, 2020 Measurement date of net pension liability (asset): December 31, 2021

Experience study: January 1, 2018 -

December 31, 2020, Published November 19,

2021

Actuarial cost method: Entry Age Normal

Asset valuation method: Fair Value Long-Term expected rate of return: 6.8% Discount rate: 6.8%

Salary increases:

Wage inflation 3.0% Seniority/Merit 0.1% - 5.6%

Mortality: 2020 WRS Experience
Mortality Table

Post-retirement adjustments: * 1.7%

Actuarial assumptions for the December 31, 2020 actuarial valuation are based upon an experience study conducted in 2021 that covered a three-year period from January 1, 2018 to December 31, 2020. Based on this experience study, actuarial assumptions used to measure the total pension liability changed from the prior year, including the discount rate, long-term expected rate of return, post-retirement adjustment, price inflation, mortality and separation rates. The total pension liability for December 31, 2021 is based upon a roll-forward of the liability calculated from the December 31, 2020 actuarial valuation.

Actuarial assumptions for the December 31, 2019 actuarial valuation are based upon an experience study conducted in 2018 that covered a three-year period from January 1, 2015 to December 31, 2017. The total pension liability for December 31, 2020 is based upon a roll-forward of the liability calculated from the December 31, 2019 actuarial valuation.

^{*} No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate.

Notes to Financial Statements December 31, 2022

Long-term expected return on plan assets: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of geometric real rates of return for each major asset class as of December 31, 2022 are summarized in the following table:

Asset Allocation Targets and Expected Returns¹ As of December 31, 2022

| Core Fund Asset Class | Asset Allocation % | Long-Term Expected Nominal Rate of Return % | Long-Term Expected Real Rate of Return %2 |
|------------------------------|--------------------|--|--|
| Global Equities | 52 % | 6.8 % | 4.2 % |
| Fixed Income | 25 | 4.3 | 1.8 |
| Inflation Sensitive | 19 | 2.7 | 0.2 |
| Real Estate | 7 | 5.6 | 3.0 |
| Private Equity/Debt | 12 | 9.7 | 7.0 |
| Total Core Fund ³ | 115 | 6.6 | 4.0 |
| Variable Fund Asset | | | |
| U.S Equities | 70 | 6.3 | 3.7 |
| International Equities | 30 | 7.2 | 4.6 |
| Total Variable Fund | 100 | 6.8 | 4.2 |

¹ Asset Allocations are managed within established ranges; target percentages may differ from actual monthly allocations.

² New England Pension Consultants Long Term US CPI (Inflation) Forecast: 2.5%.

³ The investment policy used for the Core Fund involves reducing equity exposure by leveraging lower-volatility assets, such as fixed income securities. This results in an asset allocation beyond 100%. Currently, an asset allocation target of 15% policy leverage is used subject to an allowable range of up to 20%.

Notes to Financial Statements December 31, 2022

Single discount rate: A single discount rate of 6.80% was used to measure the total pension liability as of December 31, 2022. As of December 31, 2022, this single discount rate was based on the expected rate of return on pension plan investments of 6.80% and a long term bond rate of 1.84%. (Source: Fixed-income municipal bonds with 20 years to maturity that include only federally tax-exempt municipal bonds as reported in Fidelity Index's "20-year Municipal GO AA Index" as of December 31, 2021 and 2020, respectively. In describing this index, Fidelity notes that the Municipal Curves are constructed using option-adjusted analytics of a diverse population of over 10,000 tax-exempt securities.) Because of the unique structure of WRS, the 6.80% expected rate of return implies that a dividend of approximately 1.7% will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Utility's proportionate share of the net pension liability (asset) to changes in the discount rate: The following presents the Utility's proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the Utility's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

The sensitivity analysis as of December 31, 2022 follows:

| | to D | Decrease Discount e (5.80%) | Di | Current scount Rate (6.80%) | - | % Increase to scount Rate (7.80%) |
|--|------|-----------------------------------|----|-----------------------------------|----|-----------------------------------|
| Neenah Water Utility's proportionate share of the net position liability (asset) | \$ | 399,649 | \$ | (562,869) | \$ | (1,256,319) |

Pension plan fiduciary net position: Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements.

10. Commitments and Contingencies

Claims and Judgments

From time to time, the Utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the Utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the Utility's financial position or results of operations.

Notes to Financial Statements December 31, 2022

11. Risk Management

Wisconsin Municipal Insurance Commission (WMIC) Cities and Villages Mutual Insurance Company (CVMIC)

The WMIC is an intergovernmental cooperation commission created by contract under Section 66.30 of the Wisconsin Statutes. It was created in August, 1987 for the purpose of facilitating the organization, establishment and capitalization of the CVMIC, and has numerous municipalities as members.

The CVMIC is a municipal mutual insurance company established on September 14, 1987 under Section 611.23 of the Wisconsin Statutes. The CVMIC provides liability insurance coverage to the municipalities which make up the membership of the WMIC.

The CVMIC is self-insured up to a maximum of \$2,000,000 of each insurance risk. Losses paid by CVMIC plus administrative expenses will be recovered through premiums to the participating pool of municipalities. The municipality's share of such losses is approximately 1%.

Management of each organization consists of a board of directors or officers comprised of representatives elected by each of three classes of participants based on population. The municipality does not exercise any control over the activities of the agencies beyond the election of the officers and board.

Financial statements of WMIC and CVMIC can be obtained directly from CVMIC's offices.

The municipality shows the general obligation bond that it owes to WMIC in the insurance internal service fund (governmental activities column of government-wide statement of net position). The transactions of the organization are not included in these financial statements.

12. Restatement of Beginning Balances

The Utility implemented GASB Statement No. 87, *Leases*, effective January 1, 2022. As a result, the Utility recognized \$8,232,804 of lease receivables and deferred inflows related to leases as of January 1, 2022 that were not previously reported. There was no impact on net position or prior period net change in net position.

| REQUIRED | SUPPLEME | ENTARY IN | FORMATION | |
|----------|----------|-----------|-----------|--|
| | | | | |
| | | | | |
| | | | | |

Schedule of Proportionate Share of the Net Pension Liability (Asset) - Wisconsin Retirement System Year Ended December 31, 2022

| Fiscal <u>Year Ending</u> | Proportion of the Net Pension Liability (Asset) | Sh Ne | pportionate are of the et Pension oility (Asset) | Covered Payroll | Proportionate Share of the Net Pension Asset as a Percentage of Covered Payroll | Plan Fiduciary Net Position as a Percentage of the Total Pension Liability (Asset) |
|------------------------------|--|----------|---|------------------------|---|--|
| 12/31/22 | 0.13110266% | \$ | (562,869) | \$ 1,202,652 | 46.80% | 106.02% |
| 12/31/21 | 0.13053840% | | (424,231) | 1,150,844 | 36.86% | 105.26% |
| 12/31/20 | 0.12971997% | | (226,291) | 1,100,597 | 20.56% | 102.96% |
| 12/31/19 | 0.12818106% | | 251,327 | 1,093,552 | 22.98% | 96.45% |
| 12/31/18 | 0.12552761% | | (205,065) | 1,103,125 | 18.59% | 102.93% |
| 12/31/17 | 0.12459281% | | 59,901 | 1,074,027 | 5.58% | 99.12% |
| 12/31/16 | 0.12458703% | | 121,833 | 1,086,882 | 11.21% | 98.20% |
| 12/31/15 | 0.12675710% | | (185,460) | 1,113,762 | 16.65% | 102.74% |

Schedule of Employer Contributions - Wisconsin Retirement System Year Ended December 31, 2022

| Fiscal Year Ending | Re | tractually equired tributions | Rela Con Re | ributions in tion to the tractually equired tributions | Defic | bution elency eess) | Covered Payroll | Contributions as a Percentage of Covered Payroll |
|-----------------------|----|-------------------------------------|-------------------|--|-------|---------------------------|--------------------|---|
| 12/31/22 | \$ | 74,000 | \$ | 74,000 | \$ | _ | \$ 1,096,296 | 6.75% |
| 12/31/21 | | 81,179 | | 81,179 | | - | 1,202,652 | 6.75% |
| 12/31/20 | | 77,682 | | 77,682 | | - | 1,150,844 | 6.75% |
| 12/31/19 | | 73,740 | | 73,740 | | - | 1,100,597 | 6.70% |
| 12/31/18 | | 73,268 | | 73,268 | | - | 1,093,552 | 6.70% |
| 12/31/17 | | 75,018 | | 75,018 | | - | 1,103,125 | 6.80% |
| 12/31/16 | | 70,885 | | 70,885 | | - | 1,074,027 | 6.60% |
| 12/31/15 | | 73,908 | | 73,908 | | - | 1,086,882 | 6.80% |

Notes to Required Supplementary Information Year Ended December 31, 2022

Wisconsin Retirement System

The amounts determined for each fiscal year were determined as of the calendar year-end that occurred within the fiscal year.

The Utility is required to present the last ten fiscal years of data; however, accounting standards allow the presentation of as many years as are available until ten fiscal years are presented.

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions.

| | 2015 - 2018 | 2019 - 2021 |
|---------------------------------------|--------------------------------------|--------------------------------------|
| Long-term expected rate of | 7.2% | 7.0% |
| return Discount rate | 7.2% | 7.0% 7.0% |
| Salary increases: | 7.270 | 7.070 |
| Inflation | 3.2% | 3.0% |
| Seniority/Merit | 0.2% - 5.6% | 0.1% - 5.6% |
| Mortality Post-retirement adjustments | Wisconsin 2012 Mortality Table 2.10% | Wisconsin 2018 Mortality Table 1.90% |

| | 2022 |
|-----------------------------|---------------------------|
| | |
| Long-term expected rate of | |
| return | 6.8% |
| Discount rate | 6.8% |
| Salary increases: | |
| Inflation | 3.0% |
| Seniority/Merit | 0.1% - 5.6% |
| Mortality | 2020 WRS Experience Table |
| Post-retirement adjustments | 1.70% |

| SUPPLEMENTARY INFOR | MATION |
|---------------------|--------|
| | |
| | |

Water Utility Plant Year Ended December 31, 2022

| | Balance 1/1/22 | Additions | Retirements | Balance 12/31/22 |
|---|---|---|---|---|
| Source of Supply Land and land rights Intakes | \$ 23,941 130,978 | \$ - | \$ - | \$ 23,941 130,978 |
| Total source of supply | 154,919 | | | 154,919 |
| Pumping Structures and improvements Other power production equipment Electric pumping equipment Other pumping equipment | 1,961,066 282,592 1,136,024 4,569 | - - - - | - - - - | 1,961,066 282,592 1,136,024 4,569 |
| Total pumping | 3,384,251 | | | 3,384,251 |
| Water Treatment Land and land rights Structures and improvements Water treatment equipment | 98,239 16,399,657 8,303,574 | 35,629 | 21,377 | 98,239 16,399,657 8,317,826 |
| Total water treatment | 24,801,470 | 35,629 | 21,377 | 24,815,722 |
| Transmission and Distribution Distribution reservoirs and standpipes Transmission and distribution mains Services Meters Hydrants Total transmission and distribution | 2,477,083 25,346,366 5,617,521 2,173,758 2,394,850 38,009,578 | 1,878,230 551,006 128,437 338,897 2,896,570 | 313,195 172,642 79,065 65,804 630,706 | 2,477,083 26,911,401 5,995,885 2,223,130 2,667,943 40,275,442 |
| ו טנמו נומוואווואאוטוו מווע עואנווטענוטוו | _38,009,378 | 2,090,370 | 030,700 | 40,273,442 |
| General Structures and improvements Office furniture and equipment Computer equipment Transportation equipment Tools, shop and garage equipment Laboratory equipment Power-operated equipment Communication equipment SCADA equipment | 93,332 32,222 217,556 272,285 115,672 66,297 191,155 48,881 1,211,510 | 5,109 - 81,934 - - 143,915 - | 40,727 - 91,300 - | 93,332 37,331 217,556 313,492 115,672 66,297 243,770 48,881 1,211,510 |
| Total general | 2,248,910 | 230,958 | 132,027 | 2,347,841 |
| Total water utility plant | \$68,599,128 | \$ 3,163,157 | \$ 784,110 | \$70,978,175 |

| Operating Revenues Sales of water: | |
|---|----------------------|
| Unmetered Metered: | \$ 3,911 |
| Residential | 3,128,056 |
| Commercial | 1,049,975 |
| Industrial | 1,869,220 |
| Public authorities | 135,112 |
| Total metered sales | 6,182,363 |
| Private fire protection | 137,510 |
| Public fire protection Bad debt expense | 1,718,723 (3,453) |
| · | |
| Total sales of water | 8,039,054 |
| Other operating revenues: | 60.657 |
| Forfeited discounts Miscellaneous service revenue | 60,657 29,450 |
| Rents from water property | 28,427 |
| Other | 50,357 |
| Total operating revenues | 8,207,945 |
| Operating Expenses Operation and maintenance: Source of supply: | |
| Operation supervision and engineering Maintenance: | 2,782 |
| Supervision and engineering | 11,127_ |
| Total source of supply | 13,909 |
| Pumping: | |
| Operation supervision and engineering | 13,001 |
| Fuel for power production Pumping labor | 137,723 99,606 |
| Miscellaneous | 17,155 |
| Maintenance: | |
| Supervision and engineering | 15,638 |
| Pumping equipment Total pumping | 3,129 286,252 |
| | |
| Water treatment: Operation supervision and engineering | 29,399 |
| Chemicals | 466,895 |
| Operation labor | 350,037 |
| Miscellaneous | 78,061 |
| Maintenance: Supervision and engineering | 33,946 |
| Structures and improvements | 531,843 |
| Water treatment equipment | 125,058 |
| Total water treatment | 1,615,239 |

Water Utility Operating Revenues and Expenses Year Ended December 31, 2022

| Supervision and engineering 11,895 Reservoirs and standpipes 1,420 Mains 188,212 Services 77,718 Meters 2,164 Hydrants 28,109 | Transmission and distribution: Operation supervision and engineering Storage facilities Transmission and distribution lines Meters Customer installations Miscellaneous | \$ 15,300 6,360 133,511 36,931 31,955 84,862 |
|--|---|--|
| Customer accounts: 14,098 Meter reading 9,363 Accounting and collecting labor 163,246 Total customer accounts 186,707 Administrative and general: 222,714 Salaries 222,714 Office supplies 4,544 Outside services employed 19,763 Property insurance 29,005 Injuries and damages 36,374 Employee pensions and benefits 254,724 Miscellaneous 19,576 Rents 11,220 Total administrative and general 597,920 Taxes 87,060 Total operation and maintenance 3,404,956 Depreciation 1,600,030 Total operating expenses 5,004,986 | Reservoirs and standpipes Mains Services Meters Hydrants | 1,420 188,212 77,718 2,164 |
| Supervision 14,098 Meter reading 9,363 Accounting and collecting labor 163,246 Total customer accounts 186,707 Administrative and general: 222,714 Salaries 222,714 Office supplies 4,544 Outside services employed 19,763 Property insurance 29,005 Injuries and damages 36,374 Employee pensions and benefits 254,724 Miscellaneous 19,576 Rents 11,220 Total administrative and general 597,920 Taxes 87,060 Total operation and maintenance 3,404,956 Depreciation 1,600,030 Total operating expenses 5,004,986 | Total transmission and distribution | 617,869 |
| Administrative and general: 222,714 Salaries 222,714 Office supplies 4,544 Outside services employed 19,763 Property insurance 29,005 Injuries and damages 36,374 Employee pensions and benefits 254,724 Miscellaneous 19,576 Rents 11,220 Total administrative and general 597,920 Taxes 87,060 Total operation and maintenance 3,404,956 Depreciation 1,600,030 Total operating expenses 5,004,986 | Supervision Meter reading | 9,363 |
| Salaries 222,714 Office supplies 4,544 Outside services employed 19,763 Property insurance 29,005 Injuries and damages 36,374 Employee pensions and benefits 254,724 Miscellaneous 19,576 Rents 11,220 Total administrative and general 597,920 Taxes 87,060 Total operation and maintenance 3,404,956 Depreciation 1,600,030 Total operating expenses 5,004,986 | Total customer accounts | 186,707 |
| Taxes 87,060 Total operation and maintenance 3,404,956 Depreciation 1,600,030 Total operating expenses 5,004,986 | Salaries Office supplies Outside services employed Property insurance Injuries and damages Employee pensions and benefits Miscellaneous | 4,544 19,763 29,005 36,374 254,724 19,576 |
| Total operation and maintenance 3,404,956 Depreciation 1,600,030 Total operating expenses 5,004,986 | Total administrative and general | 597,920 |
| Depreciation 1,600,030 Total operating expenses 5,004,986 | Taxes | 87,060 |
| Total operating expenses 5,004,986 | Total operation and maintenance | 3,404,956 |
| | Depreciation | 1,600,030 |
| Operating income \$\\ 3,202,959 | Total operating expenses | 5,004,986 |
| | Operating income | \$ 3,202,959 |

Rate of Return - Regulatory Basis Year Ended December 31, 2022

| | Water |
|---|------------------------------|
| Utility Financed Plant in Service Beginning of year End of year | \$ 58,610,415 60,735,018 |
| Average | 59,672,717 |
| Utility Financed Accumulated Depreciation Beginning of year End of year | (23,189,929) (24,314,744) |
| Average | (23,752,337) |
| Materials and Supplies Beginning of year End of year | 118,852 117,002 |
| Average | 117,927 |
| Regulatory Liability Beginning of year End of year | (120,229) (108,269) |
| Average | (114,249) |
| Average net rate base | \$ 35,924,058 |
| Operating income, regulatory basis | \$ 2,497,407 |
| Rate of return (percent) | 6.95 % |
| Authorized rate of return (percent) | 7.50 % |

This schedule is computed based on Public Service Commission of Wisconsin regulatory accounting which differs from accounting principles generally accepted in the United States of America due to GASB No. 34 as well as PSC order 05-US-105.